

# STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Mgr(EAC)/447

ISSUE DATE

19-Dec-24

DUE DATE

29-Dec-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

**Sub: Account of Deviation Charges for the period 23.09.2024 to 29.09.2024. (Week No.26/F.Y. 2024-25).**

Sir,

Please find herewith with the Statement of Deviation charges for the period 23.09.2024 to 29.09.2024. (Week No.26/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 13.09.2024, further the CERC DSM Regulation 2024 is applied at Intra-state level w.e.f. 16.09.2024 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 10 days (Ten days) (as per CERC DSM Regulation 2024) i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Regulation.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

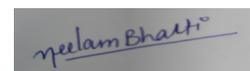
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021 and amendments thereof.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC Specific provision vide their order dated 13.09.2024 ,DSM charges are applicable on M/s TWEPL w.e.f 16.09.2024.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 23.09.2024 to 29.09.2024. (Week No.26/F.Y. 2024-25).

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website**

**'Reference Charge Rate'** (i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or  
(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'** tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges when f within f band	
		49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(Vlb(1))	Receive deviation charges @90% of NR of charges at f=50.00Hz & Charges for deviation decreased by 8% of NR for every increase in frequency to become 50% of NR at f=50.05 Hz when frequency is 50.00Hz<f<=50.05 Hz. & Charges increased by 1% of NR to become 100 % of NR at f=49.90 Hz when frequency is 50.00Hz>f>=49.90Hz.	Receive deviation charges @NR when f<49.90Hz & Zero when frequency btw 50.05Hz<f<50.10Hz provided that have to pay @10% of NR when f>=50.10Hz.
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb(2))	receive deviation charges @80% of NR when f<=50.00 Hz,@50% of NR when (50.00Hz<f<=50.05Hz)	receive deviation charges @ Zero when(50.05Hz<f<50.10Hz) provided that have to pay @10% of NR when (f>=50.10Hz)
General Seller	upto 10%	receive deviation charges @Reference charge Rate when (49.97Hz<=f<=50.03Hz) & Charges reduced by 25% of RR for every increase in f by 0.01Hz so that charges become 50% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 2.15% of RR for every decrease in f by 0.01Hz so that charges become 115% of RR at f=49.90 Hz.	receive deviation charges @115% of RR when (f<49.90Hz) & Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR when(f=50.10Hz).
	beyond 10%	Receive @Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR at f>=50.10Hz	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

## For deviation by way of Over-drawal/under injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(VLb1)	Pay deviation charges @NR of charges at f=50.00Hz & Charges for deviation decreased by 5% of NR for every increase in frequency in .01Hz to become 75% of NR at f=50.05 Hz when frequency btw (50.00Hz<f<=50.05Hz) & Charges increased by 5% of NR to become 150 % of NR at f=49.90 Hz when frequency btw (50.00Hz>f>=49.90Hz).	pay deviation charges @50% of NR when (50.05Hz<f<50.10Hz) & @150% of NR when (f<49.90Hz) and @ zero when (f>=50.10Hz)
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb2)	Pay deviation charges @150% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.05Hz)& 75% NR when (50.05Hz<f<50.10Hz) & @zero when (f>=50.10Hz)	
	beyond 15% (or 200 MW) whichever lower(VLb3)	Pay deviation charges @200% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.10Hz)& 50% NR when (f>=50.10Hz)	
General Sell	upto 10%	pay deviation charges @RR when (49.97Hz<=f<=50.03Hz) & Charges reduced by 7.5% of RR for every increase in f by 0.01Hz so that charges become 85% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 7.15% of RR for every decrease in f by 0.01Hz so that charges become 150% of RR at f=49.90 Hz.	Pay deviation charges @85% of RR when (f>50.05Hz) & @150% of RR when(f<49.90Hz)
	beyond 10% and upto 15%	Pay deviation charges @RR when f>=50.00Hz & @ 150% of RR when (49.90Hz<=f<50.00Hz)& 200% RR when (f<49.90Hz)	
WTE Seller	upto 20%	shall pay deviation charges @ of Contract Rate or in case of absence @ weighted average ACP rate	
	beyond 20%	shall pay deviation charges @110% of contract rate	



**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.09.2024 to 29.09.2024. (Week No.26/F.Y. 2024-25).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.99383	0.00000	-0.99383
2	G.T.STN.	0.00000	0.69865	0.69865
A)	IPGCL	-0.99383	0.69865	-0.29519
3	PRAGATI GT	0.00000	9.52943	9.52943
4	Bawana	0.00000	31.63467	31.63467
B)	PPCL	0.00000	41.16410	41.16410
5	EDWPCL	-3.23299	0.00000	-3.23299
6	BYPL	-125.07527	0.00000	-125.07527
7	BRPL	0.00000	108.05580	108.05580
8	TPDDL	-163.17780	0.00000	-163.17780
9	NDMC	-42.81393	0.00000	-42.81393
10	MES	0.00000	19.72638	19.72638
11	N.Railways	0.00000	42.96099	42.96099
12	Tehkhand	0.00000	4.60215	4.60215
C)	Total Delhi Deviation Amount	-335.29381	217.20807	-118.08574
12	*Regional Deviation NRPC	0.00000	320.25873	320.25873

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c** 0.95

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	793.501481
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	5.773115
	(b) Pargati	23.502072
	(c) Bawana	62.029805
	(d) MSW Bawana	2.702079
	(e) EDWPCL	1.385666
	(f) Tehkhand	4.156696
	<b>Total</b>	<b>99.549432</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>893.050913</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	269.610785
	(b) BRPL	376.538830
	(c) BYPL	194.619694
	(d) NDMC	33.801834
	(e) MES	5.875996
	(f) BTPS	0.000000
	(g) RPH	0.034159
	(h) N.Railways	4.058806
	<b>Total</b>	<b>884.540105</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>8.510809</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.95</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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## STATE LOAD DESPATCH CENTER

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.09.2024 to 29.09.2024. (Week No.26/F.Y. 2024-25).**

## A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Sep-24	40.017076	39.380340	-0.636736	-22.64272
24-Sep-24	42.434130	41.677165	-0.756964	-31.15335
25-Sep-24	42.090747	41.359328	-0.731419	-34.51424
26-Sep-24	40.434845	39.853658	-0.581188	-26.23604
27-Sep-24	39.117856	38.722177	-0.395679	-18.07068
28-Sep-24	34.793222	34.414504	-0.378718	-20.25049
29-Sep-24	34.448809	34.203614	-0.245195	-10.31029
<b>Total</b>	<b>273.336685</b>	<b>269.610785</b>	<b>-3.7258997</b>	<b>-163.17780</b>

## B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Sep-24	54.594767	55.210843	0.616076	64.84498
24-Sep-24	58.081752	58.481593	0.399841	38.41875
25-Sep-24	58.575715	58.382180	-0.193535	-7.28417
26-Sep-24	55.583156	55.587859	0.004704	5.12905
27-Sep-24	53.408843	53.131103	-0.277740	-11.31066
28-Sep-24	48.931298	48.785107	-0.146191	-0.20941
29-Sep-24	46.631881	46.960144	0.328263	18.46726
<b>Total</b>	<b>375.807412</b>	<b>376.538830</b>	<b>0.7314187</b>	<b>108.05580</b>

## C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Sep-24	28.363175	28.098717	-0.264459	-11.83409
24-Sep-24	30.271308	29.943911	-0.327397	-13.77395
25-Sep-24	30.832365	30.302269	-0.530095	-27.29564
26-Sep-24	29.111369	28.640934	-0.470435	-18.99108
27-Sep-24	28.203414	27.437924	-0.765490	-22.51055
28-Sep-24	26.035600	25.565633	-0.469967	-18.29207
29-Sep-24	25.069300	24.630305	-0.438995	-12.37789
<b>Total</b>	<b>197.886532</b>	<b>194.619694</b>	<b>-3.2668381</b>	<b>-125.07527</b>

## D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Sep-24	5.626158	5.190649	-0.435509	-5.87916
24-Sep-24	5.656942	5.389527	-0.267415	-4.95186
25-Sep-24	5.649468	5.425944	-0.223524	-7.31105
26-Sep-24	5.382607	5.185366	-0.197241	-4.04753
27-Sep-24	5.493553	5.026542	-0.467011	-7.19806
28-Sep-24	4.498687	4.000552	-0.498135	-6.29144
29-Sep-24	3.917534	3.583254	-0.334280	-7.13483
<b>Total</b>	<b>36.224949</b>	<b>33.801834</b>	<b>-2.4231147</b>	<b>-42.81393</b>

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.09.2024 to 29.09.2024. (Week No.26/F.Y. 2024-25).**

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Sep-24	0.822106	0.883274	0.061168	10.90357
24-Sep-24	0.848824	0.933287	0.084464	8.02854
25-Sep-24	0.919690	0.924363	0.004673	0.36530
26-Sep-24	0.904021	0.890217	-0.013804	-0.71944
27-Sep-24	0.888763	0.862177	-0.026585	-1.09705
28-Sep-24	0.717520	0.715774	-0.001746	2.05020
29-Sep-24	0.670137	0.666904	-0.003233	0.19526
<b>Total</b>	<b>5.771059</b>	<b>5.875996</b>	<b>0.1049371</b>	<b>19.72638</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Sep-24	0.472698	0.608558	0.135860	14.80784
24-Sep-24	0.483460	0.586604	0.103144	9.55164
25-Sep-24	0.501846	0.595099	0.093253	6.67025
26-Sep-24	0.495245	0.590209	0.094965	5.61773
27-Sep-24	0.521076	0.554079	0.033003	1.81997
28-Sep-24	0.525347	0.559735	0.034388	2.47807
29-Sep-24	0.532003	0.564522	0.032519	2.01549
<b>Total</b>	<b>3.531675</b>	<b>4.058806</b>	<b>0.5271308</b>	<b>42.96099</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Sep-24	0.012300	0.005255	-0.007045	-0.26457
24-Sep-24	0.012300	0.005356	-0.006944	-0.14182
25-Sep-24	0.012300	0.005468	-0.006832	-0.14428
26-Sep-24	0.012300	0.005342	-0.006958	-0.13441
27-Sep-24	0.012300	0.005243	-0.007057	-0.11331
28-Sep-24	0.009600	0.003909	-0.005691	-0.12552
29-Sep-24	0.009600	0.003586	-0.006014	-0.06993
<b>Total</b>	<b>0.080700</b>	<b>0.034159</b>	<b>-0.0465410</b>	<b>-0.99383</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Sep-24	0.724872	0.730550	0.005677	0.35536
24-Sep-24	0.721500	0.736229	0.014729	-0.03638
25-Sep-24	0.838500	0.839786	0.001286	0.01969
26-Sep-24	0.853250	0.854173	0.000923	0.04336
27-Sep-24	0.864250	0.858835	-0.005415	0.13679
28-Sep-24	0.876723	0.877423	0.000701	-0.00926
29-Sep-24	0.884250	0.876119	-0.008131	0.18909
<b>Total</b>	<b>5.763345</b>	<b>5.773115</b>	<b>0.0097700</b>	<b>0.69865</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.09.2024 to 29.09.2024. (Week No.26/F.Y. 2024-25).**

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**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Sep-24	2.221500	2.200704	-0.020796	2.63293
24-Sep-24	3.505000	3.492630	-0.012370	0.94528
25-Sep-24	3.529750	3.508164	-0.021586	1.48023
26-Sep-24	3.553000	3.538710	-0.014290	0.95918
27-Sep-24	3.575000	3.557118	-0.017882	1.18250
28-Sep-24	3.616500	3.605424	-0.011076	0.87322
29-Sep-24	3.621750	3.599322	-0.022428	1.45610
<b>Total</b>	<b>23.622500</b>	<b>23.502072</b>	<b>-0.1204280</b>	<b>9.52943</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Sep-24	0.169400	0.176975	0.007575	-0.43343
24-Sep-24	0.188400	0.205390	0.016990	-0.99699
25-Sep-24	0.194150	0.197972	0.003822	0.34816
26-Sep-24	0.181400	0.180239	-0.001161	0.23527
27-Sep-24	0.188400	0.199857	0.011457	-0.56954
28-Sep-24	0.188400	0.212986	0.024586	-0.93582
29-Sep-24	0.188400	0.212247	0.023847	-0.88065
<b>Total</b>	<b>1.298550</b>	<b>1.385666</b>	<b>0.0871160</b>	<b>-3.23299</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Sep-24	8.566999	8.428197	-0.138802	5.55699
24-Sep-24	12.779008	12.581930	-0.197077	6.36350
25-Sep-24	13.060438	12.888198	-0.172240	5.58483
26-Sep-24	9.078800	8.984123	-0.094677	3.08506
27-Sep-24	6.495020	6.378070	-0.116950	3.63821
28-Sep-24	6.526046	6.418494	-0.107552	3.48425
29-Sep-24	6.480000	6.350792	-0.129208	3.92182
<b>Total</b>	<b>62.986310</b>	<b>62.029805</b>	<b>-0.9565053</b>	<b>31.63467</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Sep-24	0.639840	0.624957	-0.014883	0.71176
24-Sep-24	0.636240	0.627840	-0.008400	0.39899
25-Sep-24	0.617625	0.598039	-0.019586	0.93664
26-Sep-24	0.620400	0.621723	0.001323	-0.06283
27-Sep-24	0.564640	0.564283	-0.000357	0.03053
28-Sep-24	0.562225	0.533245	-0.028980	1.37985
29-Sep-24	0.612000	0.586609	-0.025391	1.20720
<b>Total</b>	<b>4.252970</b>	<b>4.156696</b>	<b>-0.0962744</b>	<b>4.60215</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017